### SUSTAINABILITY ACCOUNTING STANDARDS BOARD (SASB)

#### ACCOUNTING METRICS | DISCLOSURE & REFERENCE
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**Greenhouse Gas Emissions** |  
**EM-MD-110a.1**  
Gross global scope 1 emissions, percentage methane, percentage covered under emissions-limiting regulations  
- Scope 1 CO2e - 4,984,885.96 MT CO2e  
- 9.44% Methane Emissions  
- Scope 1 emissions total does not include hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride, and nitrogen trifluoride  
0% of scope 1 emissions are covered under emissions-limiting regulations  
Reference the "Emissions" section of the 2022 Performance Data Chart for more information.

**EM-MD-110a.2**  
Discussion of long-term and short-term strategy or plan to manage scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets  
In May 2021, EnLink announced emissions reduction targets including:  
- Achieving a 30% reduction in scope 1 methane emissions intensity in our operations by 2024, as compared to 2020 levels  
- Pursuing a path to reach a 30% reduction in our scope 1 CO2e emissions intensity in our operations by 2030, as compared to 2020 levels  
In 2022, EnLink made progress on these goals, as detailed in our 2022 Sustainability Report's Energy Use and Emissions page. Through year-end 2022, we are 63% complete with our 2024 target.  
Reference the "Energy Use and Emissions" section of the 2022 Sustainability Report for more information.

### Air Quality

**EM-MD-120a.1**  
Air emissions of the following pollutants: (1) NOx (excluding N2O), (2) SOx, (3) volatile organic compounds (VOCs), and (4) particulate matter (PM10)  
- NOx emissions: 3,050.52 MT  
- SO2 emissions: 141.47 MT  
- VOC emissions: 2209.66 MT  
- PM emissions: 306.79 MT  
- These criteria pollutant quantities include only sources that we are required to report to state and federal agencies.  
Reference the "Emissions" section of the 2022 Performance Data Chart for more information.
## Ecological Impacts

<table>
<thead>
<tr>
<th>EM-MD-160a.1</th>
<th>Description of environmental management policies and practices for active operations</th>
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</thead>
<tbody>
<tr>
<td>EnLink’s environmental performance is driven by our core values, which focus on safety, integrity, people, excellence, and innovation, and includes both managerial oversight and employee ownership. We follow the continuous improvement process of plan-do-check-act to ensure that environmental standards and considerations are a priority in project planning, emergency response planning, and employee training.</td>
<td></td>
</tr>
</tbody>
</table>

EnLink takes an environmentally sound approach to biodiversity for operation of new and existing assets and construction projects. We prioritize avoiding environmentally sensitive areas in the project design process; secondly, we minimize our impact to land, water, air, and wildlife; thirdly, we restore impacted habitats or other environmentally sensitive areas when avoidance is not practicable; and lastly, we operate our assets in a manner that respects the environment and minimizes the potential for ecological disruption. We strive to communicate and coordinate with community members, landowners, and regulators on conservation approaches and efforts.

Examples of how EnLink may minimize our impact when planning, constructing, or operating projects include narrowing right of way and construction workspace widths, using horizontal directional drilling to avoid surface impacts, and restoring the environment when impacts are unavoidable through replanting of vegetation or offsetting the impact by acquiring wetland mitigation credits from government and environmental agencies.

*Reference the "Environmental Performance & Stewardship" section of our 2022 Sustainability Report.*

<table>
<thead>
<tr>
<th>EM-MD-160a.2</th>
<th>Percentage of land owned, leased, and/or operated within areas of protected conservation status or endangered species habitat</th>
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<tbody>
<tr>
<td>By year-end 2022, approximately 85.53% of facilities and assets owned and operated by EnLink were outside of critical habitats, as defined by the International Union for Conservation of Nature (IUCN), U.S. Fish and Wildlife Service (USFW), and Protected Areas Database of the United States (PADUS).</td>
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Additionally, in 2022, only 0.34% of EnLink’s assets were in or near a “direct critical habitat” and approximately 14.4% were in or near an “indirect critical habitat.” SASB EM-MD-160a.2 defines “near” as being “within 5 kilometers of the boundary of an area of protected conservation status or an endangered species habitat to the boundary area of the entity’s facilities and/or operations.”
<table>
<thead>
<tr>
<th>Section</th>
<th>Description</th>
<th>Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>EM-MD-160a.3</td>
<td>Terrestrial acreage disturbed; percentage of impacted area restored</td>
<td>EnLink currently does not track this metric.</td>
</tr>
</tbody>
</table>
| EM-MD-160a.4 | Number and aggregate volume of hydrocarbon spills, volume in the Arctic, volume in Unusually Sensitive Areas (USAs), and volume recovered | - 7 hydrocarbon spills with a total volume of 50.8 BBL, of which 3.26 BBL were recovered (recovered ~5%).  
- EnLink does not have any operations in the Arctic  
- No reportable quantity spills occurred in Unusually Sensitive Areas |
| **Competitive Behavior** | | |
| EM-MD-520a.1 | Total amount of monetary losses as a result of legal proceedings associated with federal pipeline and storage regulations | $0 |
| **Operational Safety, Emergency Preparedness, & Response** | | |
| EM-MD-540a.1 | Number of reportable pipeline incidents, percentage significant | - Zero gas pipeline incidents, reportable or significant  
- Zero liquid pipeline incidents, reportable or significant  
- 0% of reportable incidents were significant: None of the events met the reportable quantity (RQ) standard; therefore, there were no incidents that met the criteria of “significant.” |
| EM-MD-540a.2 | Percentage of (1) natural gas and (2) hazardous liquid pipelines inspected | - 6% of natural gas pipelines inspected  
- 15% of hazardous liquid pipelines inspected  
Reference the "Environmental Performance" section of the 2022 Performance Data Chart for more information. |
| EM-MD-540a.3 | Number of (1) accident releases and (2) non-accident releases (NARs) from rail transportation | 0 |
EnLink is committed to providing safe, responsible, and ethical operations that uphold our commitment to employees, the environment, communities in which we operate, and our unitholders.

EnLink promotes our safety-centric culture by measuring key performance indicators focused on risk management, compliance, process improvement, and employee knowledge and development. EnLink’s Short-Term Incentive Program includes a “Safety and Sustainability Scorecard” – weighted at 15% of the 2022 STI program – that rewards employees for achievement of key metrics directly tied to safety and environmental targets, including preventing incidents, managing risks, training our teams, and improving safety and environmental compliance.

EnLink continues our “GoalZERO” program, providing tools and encouragement to help employees always strive for zero injuries, zero vehicle accidents, zero spills and releases, and zero line strikes.

EnLink maintains the experience, skills, and resources necessary to appropriately respond to an emergency situation, should one arise. We are prepared to activate our comprehensive emergency response plan and work closely with local responders to keep the public and our employees safe.

Reference the “GoalZERO Safety” and “Emergency Preparedness” sections of our 2022 Sustainability Report.

Activity

EM-MD-000.A

Total metric ton-kilometers of: (1) natural gas, (2) crude oil, and (3) refined petroleum products transported, by mode of transport

Reference the "Assets & Volumes" section of our 2022 Performance Data Chart for pipeline miles and throughput volumes.

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